

BANGLADESH OFFSHORE BIDDING ROUND 2026

How to Participate

- 1 Get the Information Package (US\$100, optional)
- 2 Purchase the Promotional/Bid Package (US\$7,000, mandatory)
- 3 Evaluate — seismic & data packages via the TGS-Schlumberger JV
- 4 Submit bid — by 30 November 2026
- 5 Award & PSC signature

Information Package (optional)	US\$100
Promotional/Bid Package (mandatory)	US\$7,000

DATA SALES PACKAGES (optional)

DSP-1 Vintage 2D Seismic 1974-76 (31,000 lkm)	US\$10/lkm
DSP-2 Offshore Wells	US\$5,000
DSP-3 Hydrocarbon Habitat Study	US\$5,000
DSP-4 2D Seismic, Block SS-11	US\$314,600
DSP-5 3D Seismic, Block SS-11	US\$152,500
DSP-6 2D Seismic, DS-10 & DS-11	US\$268,000
DSP-7 2D Seismic, DS-11 & SS-07*	US\$307,700
DSP-8 2D Seismic, Block DS-12	US\$358,000
DSP-9 2D Seismic, SS-04 & SS-09	US\$508,000
DSP-10 Kanchan-LX Well Data	US\$5,000

*Partial block coverage.



Survey Vessel

CONTACT & DATA SALES

Director, Production Sharing Contract, Petrobangla
 Petrocentre, 3 Kawran Bazar, Dhaka-1215
 Tel +880 2 5502 7979
 Email: dpscpb@petrobangla.org.bd



TENDER PORTAL

Scan to visit www.petrobangla.org.bd

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QUICK FAQ — DATA & TENDER

Is the Information Package mandatory?

No — only the Promotional/Bid Package (US\$7,000) is mandatory for bid submission.

How do I purchase Petrobangla Data Packages?

Select the DSP package(s) you need, complete the order form, and contact the Director (PSC).

Can I inspect the data before buying?

Yes — Promotional Package holders may visit the Petrobangla Data Centre to inspect un-interpreted proprietary data.

Can one tender cover multiple blocks?

Yes — one tender purchase permits bidding for multiple blocks; two contiguous blocks (besides deep-sea) may be applied for under a single contract.

QUICK FAQ — ELIGIBILITY & BIDDING

Who is eligible to bid?

International Oil Companies and other qualified investors; contractors may bid individually or jointly.

What are the main biddable items?

2D/3D seismic survey, wells, and profit share to Government.

Can a bidder bid for multiple blocks?

Yes, a bidder may bid for multiple blocks.

How are disputes resolved?

Through international arbitration under UNCITRAL Rules.

How do I buy multi-client 2D seismic data?

It can be purchased directly from the TGS-Schlumberger joint venture, alongside Petrobangla's own DSP packages.

How are two contiguous Deep-Sea blocks evaluated under one contract?

Each block is evaluated separately against competing bids; a separate Work Programme and Bank Guarantee is required for each.

Ready to bid? Contact the Director (PSC) at

dpscpb@petrobangla.org.bd before the deadline of **30 November 2026**.

PETROBANGLA

Bangladesh Oil, Gas and Mineral Corporation



GOVERNMENT OF THE PEOPLE'S REPUBLIC OF BANGLADESH
 BANGLADESH OIL, GAS AND MINERAL CORPORATION
 (PETROBANGLA)



BANGLADESH OFFSHORE BIDDING ROUND 2026

Join Bangladesh's Offshore Journey



26 Offshore Blocks Open for Bidding

11 Shallow-Sea Blocks SS-01 – SS-11 · 15 Deep-Sea Blocks DS-01 – DS-22

BID SUBMISSION DEADLINE

30 November 2026

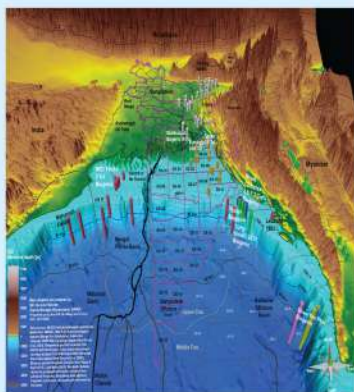
BANGLADESH OFFSHORE BIDDING ROUND 2026

BAY OF BENGAL OFFSHORE

An Emerging Exploration Frontier

The Bay of Bengal remains one of Asia's most under-explored offshore basins, geologically comparable to the prolific gas provinces of neighbouring India and Myanmar. With its maritime boundaries now resolved, Bangladesh is offering 26 offshore blocks for bidding under the revised Offshore Model Production Sharing Contract (MPSC) 2026.

The new fiscal model is built to compete: Brent-linked gas pricing, full profit repatriation, 100% cost recovery and no signature bonus make this a rare, high-upside entry point for global energy majors.



Regional hydrocarbon habitat map of the Bay of Bengal — proven biogenic gas fields onshore, across Bangladesh's offshore blocks, and in neighbouring Indian and Myanmar waters.

TWO EXPLORATION FRONTIERS

Shallow-Sea (SS-01 to SS-11)—well-surveyed continental shelf blocks, generally under 200 m water depth, with proven thermogenic/ biogenic analogues to Sangu, Kutubdia of Bangladesh Offshore and North Eastern Coast (NEC) Blocks of Bengal Offshore, India

Deep-Sea (DS-08 to DS-22)—frontier plays across the upper and middle Bengal Fan, in water depths beyond 200m to 2000m, along trend with thermogenic/biogenic HC discoveries in Myanmar's Rakhine Offshore Basin and India's Mahanadi Offshore Basin

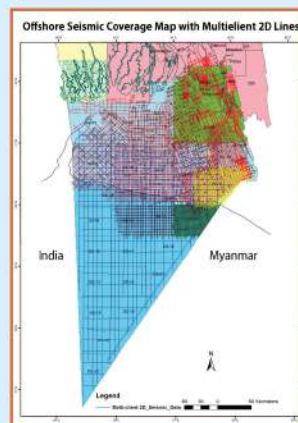
Together the 26 blocks span the full basin profile, from shelf to abyssal fan, giving bidders a choice of risk and reward.

BANGLADESH OFFSHORE BIDDING ROUND 2026

THE BENGAL BASIN, BAY OF BENGAL

The Opportunity

- 26 blocks on offer: 11 shallow-sea (SS-01 to SS-11), 15 deep-sea (DS-08 to DS-22)
- World's largest delta and submarine-fan system
- TGS-Schlumberger JV: approximately 12,932 line-km of 2D seismic reprocessed over 24 blocks
- Positioned between proven regional biogenic/thermogenic gas systems: NEC Blocks, India (~3 Tcf) to the west; Shwe (~7.7 Tcf) and Thalin (~1.5 Tcf) fields, Myanmar, to the east



Offshore seismic coverage — existing 2D/3D survey grid across the shallow-sea and deep-sea blocks.

A MARKET BUILT FOR GROWTH

Why Invest Now

- Bangladesh Offshore MPSC 2026—a fiscal model built for today's market
- Brent-linked wellhead gas pricing
- Significant untapped offshore potential
- Proven Petroleum System
- Long-standing partnership with leading International Oil Companies (IOC)

BANGLADESH OFFSHORE BIDDING ROUND 2026

BANGLADESH'S GROWTH TRAJECTORY

4.7% GDP growth in FY26 (IMF, Apr 2026)	\$2,911 GDP per capita, current US\$
\$1T Economy projected to cross US\$1 trillion by 2034	Nov '26 Graduating from LDC status
58% Of national gas production already from IOCs	8,658 MMCFD projected gas demand by 2050
9th Largest consumer market in the world by 2030	8th Largest workforce globally, averaging 26 years

- Excellent global connectivity by sea, road and air

FISCAL & CONTRACT TERMS

- 100% cost recovery, capped at 75% annually
- Government profit share (R-factor, biddable): Shallow 40-65%, Deep 35-60%
- Wellhead gas price: 10.5% x Brent (shallow), 11.0% x Brent (deep)
- Corporate income tax borne by Petrobangla
- Pipeline tariff provision
- Export option, subject to Petrobangla's right of first refusal
- International arbitration under UNCITRAL Rules

0 Signature Bonus · 0 Royalty · 100% Repatriation

A PROVEN PARTNER

Chevron, Tullow and Santos already Operated Bangladesh's producing fields: ConocoPhillips, ONGC Videsh and POSCO International have also held blocks here.

Chevron—Bangladesh's largest gas producer, operating Bibiyana, Jalalabad and Moulavibazar

Tullow—operator of the Bangura gas field

Santos—produced approximately 500 Bcf from the Sangu offshore field



Sangu Platform